1. 24 January 2007 Memorandum entering GEL 263 on the public register.
2. 24 January 2007 Geothermal Exploration Licence GEL 263
   Interests: Torrens Energy Limited 100%
3. 1 February 2007 Gazettal of Grant of GEL 263
4. 28 June 2007 Notation of receipt of security.
5. 10 September 2008 Memorandum entering notation of the following registrable dealing on the public register:
   Ref: SA 2008-21
6. 12 February 2010 Variation of licence conditions.
7. 12 February 2010 Memorandum entering variation of licence conditions on the public register.
8. 26 March 2010 Consolidation of licence area with GELs 227, 228 and 229 and subsequent revocation of licence.
MEMORANDUM

GEOTHERMAL EXPLORATION LICENCES
GELs 227, 228, 229 and 263

1. Consolidation of the adjacent licence areas of GELs 227, 228, 229 and 263 whereby the consolidated licence area is now designated as GEL 227 is hereby entered on the public register.

The total area of GEL 227 is now 1,963 square kilometres approximately.

2. Revocation of GELs 228, 229 and 263 is hereby entered on the public register.

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 26 March 2010

Ref: 27/2/384
27/2/385
27/2/386
27/2/422
Petroleum and Geothermal Energy Act 2000

Consolidation of licence areas
Geothermal Exploration Licences
GELs 227, 228, 229 and 263

Revocation of licences
Geothermal Exploration Licences
GELs 228, 229 and 263

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources, in the State of South Australia, pursuant to section 82 of the Petroleum and Geothermal Energy Act 2000 and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 1 October 2009, hereby:

1. consolidate the adjacent areas of Geothermal Exploration Licences GELs 227, 228, 229 and 263 held by –

   Torrens Energy Limited

   The consolidated licence area shall hereafter be designated as:

   Geothermal Exploration Licence GEL 227

   DESCRIPTION OF CONSOLIDATED AREA

All that part of the State of South Australia, bounded as follows:-

AREA 1
Commencing at a point being the intersection of latitude 34°04'15"S GDA94 and longitude 138°48'50"E GDA94, thence east to longitude 139°02'05"E GDA94, south to latitude 34°26'55"S GDA94, west to longitude 138°46'50"E GDA94, and north to the point of commencement.

AREA 2
Commencing at a point being the intersection of latitude 33°36'50"S GDA94 and longitude 138°46'12"E GDA94, thence east to longitude 138°53'05"E GDA94, south to latitude 33°50'43"S GDA94, east to longitude 138°55'30"E GDA94, south to latitude 34°04'13"S GDA94, west to longitude 138°49'50"E GDA94, north to latitude 33°52'33"S GDA94, west to longitude 138°47'45"E GDA94, north to latitude 33°48'06"S GDA94, west to longitude 138°46'12"E GDA94, and north to the point of commencement.

AREA 3
Commencing at a point being the intersection of latitude 33°14'00"S GDA94 and longitude 138°34'40"E GDA94, thence east to longitude 138°45'55"E GDA94, south to latitude 33°29'15"S GDA94, west to longitude 138°34'40"E GDA94, and north to the point of commencement.
AREA: 1,963 square kilometres approximately.

2. consequently revoke Geothermal Exploration Licences GELs 228, 229 and 263.

As a consequence of the consolidation, the work program forming 'condition 1' of the consolidated GEL 227 comprises:

<table>
<thead>
<tr>
<th>Year of Term of Licence</th>
<th>Minimum Work Requirements</th>
</tr>
</thead>
<tbody>
<tr>
<td>One</td>
<td>• Geological and geophysical review. (to be conducted anywhere in the area covered by GELs 227, 228 and 263)</td>
</tr>
<tr>
<td>Two</td>
<td>• Geological and geophysical review. (to be conducted anywhere in the area covered by GELs 227, 228 and 263)</td>
</tr>
<tr>
<td>Three</td>
<td>• Geological and geophysical review. (to be conducted anywhere in the area covered by GELs 227, 228 and 263)</td>
</tr>
<tr>
<td>Four</td>
<td>• Complete and case 3 fully cored heat flow holes to a depth of 400 to 500 metres for a total depth of 1,200 to 1,500 metres. (to be conducted anywhere in the area covered by GELs 227, 228 and 263)</td>
</tr>
<tr>
<td>Five</td>
<td>• Drill 1 test well to a depth of 4,000 to 5,000 metres.</td>
</tr>
</tbody>
</table>

Dated: 26 March 2010

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development
The following signature evidences the consent of the licensee to the consolidation of GELs 227, 228, 229 and 263 as set out in this document and made pursuant to Section 82 of the Petroleum and Geothermal Energy Act 2000.

Signed for and on behalf of Torrens Energy Limited by its authorised representative:

Date: ........................................ 15/3/10

.................................................................

Authorised Representative

.................................................................

Name

.................................................................

Position

.................................................................
Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA94) and the schedule.

THE PLAN HEREBEFORE REFERRED TO

GEOTHERMAL EXPLORATION LICENCE NO: 227

SR 27/2/384 AREA: 1963 sq km (approx)
MEMORANDUM

GEOTHERMAL EXPLORATION LICENCES
GELs 227, 228 and 263

1. Variation of licence conditions is hereby entered on the public register.

BARRY A. GOLDSMITH
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 12 February 2010

Ref: 27/2/384
27/2/385
27/2/422
Petroleum and Geothermal Energy Act 2000

VARIATION OF
GEOTHERMAL EXPLORATION LICENCES
GELs 227, 228 AND 263

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Department of Primary Industries and Resources in the State of South Australia, pursuant to section 25 of the Petroleum and Geothermal Energy Act 2000 and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegated powers dated 1 October 2009 vary the conditions of the above-mentioned licences, held by -

Torrens Energy Limited

Condition 1 of the licence is omitted and the following substituted:

"1. During the term of the licence, the Licensee shall carry out or cause to be carried out exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. Year one exploratory operations are guaranteed, and any subsequent licence year work program becomes guaranteed upon entry into any such licence year. These exploratory operations shall include but not necessarily be limited to:-

<table>
<thead>
<tr>
<th>Year of Term of Licence</th>
<th>Minimum Work Requirements</th>
</tr>
</thead>
<tbody>
<tr>
<td>One</td>
<td>- Geological and geophysical review (to be conducted anywhere in the area covered by GELs 227, 228 and 263)</td>
</tr>
<tr>
<td>Two</td>
<td>- Geological and geophysical review (to be conducted anywhere in the area covered by GELs 227, 228 and 263)</td>
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<td>Three</td>
<td>- Geological and geophysical review (to be conducted anywhere in the area covered by GELs 227, 228 and 263)</td>
</tr>
<tr>
<td>Four</td>
<td>- Complete and case 3 fully cored heat flow holes to a depth of 400 to 500 metres for a total depth of 1200 to 1500 metres (to be conducted anywhere in the area covered by GELs 227, 228 and 263)</td>
</tr>
<tr>
<td>Five</td>
<td>- Drill 1 test well to a depth of 4,000 to 5,000 metres (to be conducted anywhere in the area covered by GELs 227, 228 and 263)</td>
</tr>
</tbody>
</table>

Dated: 12 February 2010

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development
MEMORANDUM

GEOTHERMAL EXPLORATION LICENCES
GEL 226, GEL 227, GEL 228, GEL 229, GEL 230, GEL 231, GEL 232, GEL 233, GEL 234, GEL 235, GEL 260, GEL 261, GEL 262, GEL 263, GEL 278, GEL 285, and GEL 293

Notation of registrable dealing as evidenced by Alliance Agreement dated 8 July 2008 between Torrens Energy Limited and AGL Energy Limited is hereby entered on the public register.

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development

Date: 10 September 2008
Petroleum Act 2000
S.115

MEMORANDUM

GEOTHERMAL EXPLORATION LICENCES
GELs 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 260, 261,
262, 263, 278 and 285

1. Notation of receipt of security is hereby entered on the public register.

BARRY A. GOLSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 28 June 2007

Files: 27/2/383 27/2/384
27/2/385 27/2/386
27/2/387 27/2/388
27/2/389 27/2/390
27/2/391 27/2/392
27/2/419 27/2/420
27/2/421 27/2/422
27/2/442 27/2/451
NOTICE is hereby given that the undermentioned Geothermal Exploration Licence has been granted with effect from and including 24 January 2007, under the provisions of the Petroleum Act 2000, pursuant to delegated powers dated 28 March 2002, Gazetted 11 April 2002, page 1573.

<table>
<thead>
<tr>
<th>No. of Licence</th>
<th>Licensee</th>
<th>Locality</th>
<th>Date of Expiry</th>
<th>Reference</th>
</tr>
</thead>
<tbody>
<tr>
<td>GEL 263</td>
<td>Torrens Energy Ltd</td>
<td>Adelaide area,</td>
<td>23 January 2012</td>
<td>27/2/422</td>
</tr>
<tr>
<td></td>
<td></td>
<td>South Australia</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Description of Area—GEL 263

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 33°36’50”S GDA94 and longitude 138°46’12”E GDA94, thence east to longitude 138°53’05”E GDA94, south to latitude 33°50’43”S GDA94, east to longitude 138°55’30”E GDA94, south to latitude 34°04’13”S GDA94, west to longitude 138°49’50”E GDA94, north to latitude 33°52’33”S GDA94, west to longitude 138°47’45”E GDA94, north to latitude 33°48’06”S GDA94, west to longitude 138°46’12”E GDA94 and north to the point of commencement.

Area: 490 km² approximately.


B. A. GOLDSTEIN, Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development
1. This Licence granted on 24 January 2007 is hereby entered on the public register.

2. Interests in the licence are:-

   Torrens Energy Limited    100%

BARRY A. GOLDSTEIN
Director Petroleum and Geothermal
Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources
Development

Date: 24 January 2007

Ref: 27/2/422
PETROLEUM ACT 2000

GEOTHERMAL EXPLORATION LICENCE

GEL 263

I, BARRY ALAN GOLDSTEIN, Director Petroleum and Geothermal, Minerals and Energy Resources, Primary Industries and Resources, in the State of South Australia pursuant to the provisions of the Petroleum Act 2000 and all other enabling powers, for and on behalf of Paul Holloway, Minister for Mineral Resources Development (Minister), pursuant to delegation dated 28 March 2002, (refer Government Gazette dated 11 April 2002 page 1573), HEREBY GRANT to:

Torrens Energy Limited ACN 118 065 704

(hereinafter referred to as the Licensee) an Exploration Licence in relation to a source of geothermal energy in respect of the area set out below, to have effect for a period of five years and to expire on 23 January 2012 but carrying the right of renewal under the Petroleum Act 2000.

DESCRIPTION OF AREA

The land comprised in this licence is that part of the State of South Australia described in the Schedule hereto:

CONDITIONS

1. During the term of the licence, the Licensee shall carry out or cause to be carried out, exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. Year one exploratory operations are guaranteed, and any subsequent licence year work program becomes guaranteed upon entry into any such licence year. These exploratory operations shall include but not necessarily be limited to:-

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<td>• Geological and geophysical review. (to be conducted anywhere in the area covered by GELs 227, 228 &amp; 263)</td>
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<td>Two</td>
<td>• Geological and geophysical review. (to be conducted anywhere in the area covered by GELs 227, 228 &amp; 263)</td>
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<td>Three</td>
<td>• Complete and case 3 fully cored heat flow holes to a depth of 400 to 500 metres for a total depth of 1200 to 1500 metres. • Geological and geophysical review. (to be conducted anywhere in the area covered by GELs 227, 228 &amp; 263)</td>
</tr>
<tr>
<td>Four</td>
<td>• Geological and geophysical review. (to be conducted anywhere in the area covered by GELs 227, 228 &amp; 263)</td>
</tr>
<tr>
<td>Five</td>
<td>• Drill 1 test well to a depth of 4000 to 5000 metres. (to be conducted anywhere in the area covered by GELs 227, 228 &amp; 263)</td>
</tr>
</tbody>
</table>
2. The Licensee must take all reasonable precautions to minimise the risks of its activities resulting in a significant loss of petroleum reserves or a significant reduction in the recovery of petroleum reserves.

3. The Licensee must:
   (a) upon commencement of regulated activities under this licence, maintain in force during the term of this licence public liability insurance to cover regulated activities under this licence (including sudden and accidental pollution) in the name of the Licensee for a sum not less than twenty million dollars ($20,000,000.00) or such greater sum as specified by the Minister and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;
   (b) maintain in force during the drilling of any well or operation in any well, control of well insurance in the name of the Licensee for a sum not less than ten million dollars ($10,000,000.00) or such greater sum as specified by the Minister and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;
   (c) upon request by the Minister, provide the Minister with a cover note or certificate of currency of each insurance policy referred to in paragraphs (a) and (b).

4. The Minister in specifying the levels of insurance accepts no liability for the completeness of their listing, the adequacy of the sum insured, the limit of liability, the scoped coverage, the conditions or exclusions of these insurances in respect to how they may or may not respond to any loss, damage or liability.

5. The Licensee will ensure, when preparing an Environmental Impact Report under Part 12 of the Petroleum Act 2000, that the report also includes an assessment of the potential economic consequences for other licensees under the Petroleum Act 2000 or Mining Act 1971 and owners of land, arising out of proposed regulated activities to be carried out in the licence area.

6. The Licensee must keep confidential any measurements made in a well which would enable the estimation of petroleum reserves ("Confidential Information") and must not disclose the Confidential Information without first obtaining the written consent of the licensee of the overlapping compatible licence, unless:
   (a) it is a disclosure required under the Act, this licence or any other law;
   (b) it is a disclosure which is for the purposes of prosecuting or defending any legal proceedings; or
   (c) it is information which is or becomes public knowledge other than by breach of this licence condition.

7. A contract or agreement entered into by the licensee to transfer or accept liability for any well or facility constructed for the purpose of undertaking a regulated activity under the Petroleum Act 1940 or 2000 cannot transfer, limit or exclude liability under the Petroleum Act 2000 unless written consent of the Minister is obtained.

8. In the event that the Licensee during any year of the term of this licence (a year being the period of twelve calendar months ending on the anniversary of the date upon which the licence comes into force) fails to comply with the work program requirements of this licence, it is an express term of this licence that the Minister then
may use discretion to either cancel this licence or authorise such variation to these requirements as the Minister thinks fit.

9. The Licensee shall during periods determined by the Minister, lodge and maintain with the Minister, for the satisfaction of obligations arising under the Act or this licence, a security of $50,000 (fifty thousand dollars) or such greater sum as specified by the Minister from time to time.

("the Security").

9.1 The Security shall be lodged in the form of either;

(a) cash; or

(b) an unconditional, irrevocable bank guarantee or letter of credit in a form, and from a financial institution, approved by the Minister,

9.2 Interest will not be payable by the Minister to the Licensee on any cash Security.

9.3 All charges incurred by the Licensee in obtaining and maintaining the Security, shall be met by the Licensee.

9.4 If upon expiry, this Licence is not renewed and the Minister is satisfied that there are no further obligations under this Licence or the Act, the Minister will return the Security to the Licensee.

Date: 24 January 2006

BARRY A. GOLDSMITH
Director Petroleum and Geothermal Minerals and Energy Resources
Primary Industries and Resources SA
Delegate of the Minister for Mineral Resources Development
Signed by the said LICENSEE

Date: 25th October 2006

Chris Matthews
Authorised Representative
Name
Chief Executive Officer
Position
Torrens Energy Limited
Company

Witness
Michele Hayes
Name
Position
Company
GEOTHERMAL EXPLORATION LICENCE

GEL 263

THE SCHEDULE

Description of Area

All that part of the State of South Australia, bounded as follows:-

Commencing at a point being the intersection of latitude 33°36'50"S GDA94 and longitude 138°46'12"E GDA94, thence east to longitude 138°53'05"E GDA94, south to latitude 33°50'43"S GDA94, east to longitude 138°55'30"E GDA94, south to latitude 34°04'13"S GDA94, west to longitude 138°49'50"E GDA94, north to latitude 33°52'33"S GDA94, west to longitude 138°47'45"E GDA94, north to latitude 33°48'06"S GDA94, west to longitude 138°46'12"E GDA94, and north to the point of commencement.

AREA: 490 square kilometres approximately.
Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA94) and the schedule.

THE PLAN HEREBEFORE REFERRED TO

GEOTHERMAL EXPLORATION LICENCE NO: 263

SR 27/2/422  AREA: 490  sq km (approx)